

BS 7856:2013



BSI Standards Publication

**Code of practice for special design and other features of alternating current watthour meters for active energy (MID accuracy classes A and B) for use in the UK**

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## Contents

Foreword *ii*

|          |                       |           |
|----------|-----------------------|-----------|
| <b>1</b> | Scope                 | <b>1</b>  |
| <b>2</b> | Normative references  | <b>1</b>  |
| <b>3</b> | Terms and definitions | <b>1</b>  |
| <b>4</b> | Mechanical features   | <b>1</b>  |
| <b>5</b> | Electrical features   | <b>4</b>  |
| <b>6</b> | Other features        | <b>11</b> |

### Annexes

|                     |   |           |
|---------------------|---|-----------|
| Annex A (normative) | Test of a meter terminal's ability to safely clamp standard UK load cables (tails) (see Figure A.1) | <b>12</b> |
| Annex B (normative) | Rate switching logic for multi-rate meters  | <b>14</b> |
| Annex C (normative) | Long-term overcurrent test requirements   | <b>15</b> |
| Annex D (normative) | Performance criteria for a load switch incorporated into a meter                                    | <b>17</b> |
| Annex E (normative) | Metrological security seals to be applied at time of initial calibration                            | <b>18</b> |

Bibliography **19**

### List of figures

|            |   |           |
|------------|---|-----------|
| Figure 1   | – Spacing of fixing holes and terminals for single-phase, two-wire meter  | <b>3</b>  |
| Figure 2   | – Diagrams of connections for a single-phase, two-wire, one-rate meter  | <b>6</b>  |
| Figure 3   | – Diagrams of connections for a single-phase, two-wire, two-rate meter  | <b>7</b>  |
| Figure 4   | – Diagrams of connections and graphical symbols for a two-element meter used on three-wire systems                | <b>8</b>  |
| Figure 5   | – Diagrams of connections and graphical symbols for a two-element meter used on a two-phase, four-wire system     | <b>9</b>  |
| Figure 6   | – Diagrams of connections and graphical symbols for a three-element meter used on a three-phase, four-wire system | <b>10</b> |
| Figure A.1 | – Test arrangement for clamping ability of a meter terminal   | <b>13</b> |

### List of tables

|           |   |           |
|-----------|---|-----------|
| Table 1   | – Dimensions and spacing of fixing holes and terminals        | <b>2</b>  |
| Table 2   | – Standard currents for meters of Class A or B                | <b>5</b>  |
| Table B.1 | – Sequence for multi-rate registers having two to eight rates | <b>14</b> |
| Table C.1 | – Sequence of tests   | <b>16</b> |
| Table D.1 | – Performance criteria for supply and load control switches   | <b>17</b> |

### Summary of pages

This document comprises a front cover, an inside front cover, pages i to iv, pages 1 to 20, an inside back cover and a back cover.



## Foreword

### Publishing information

This British Standard is published by BSI Standards Limited, under licence from The British Standards Institution, and came into effect on 31 August 2013. It was prepared by Technical Committee PEL/13, *Electricity meters*. A list of organizations represented on this committee can be obtained on request to its secretary.

### Supersession

BS 7856:2013 supersedes BS 7856:1996, which is withdrawn.

### Information about this document

This standard has been revised to take account of changes in metering technology which have occurred since publication of the previous edition in 1996. Primarily, the standard is designed to provide a basic procurement specification; this is in recognition of concerns about increased circuit loadings, the need for improved mechanical performance of meter terminations, the introduction of smart metering technology, and changes brought about following the introduction of the Measuring Instruments Directive [1].

### Relationship with other publications

The standard recommends several conditions which are more stringent than currently exist within other European metering standards, reflecting the differences in working practices that exist between the United Kingdom and other European Union member states. It is, however, important to note that this standard is intended to augment the provisions of certain European standards (see Clause 2, "Normative references") and so, in instances where this document is non-prescriptive, the provisions of these other standards should prevail and therefore be taken into consideration.

### Use of this document

As a code of practice, this British Standard takes the form of guidance and recommendations. It should not be quoted as if it were a specification and particular care should be taken to ensure that claims of compliance are not misleading.

Any user claiming compliance with this British Standard is expected to be able to justify any course of action that deviates from its recommendations.

It has been assumed in the preparation of this British Standard that the execution of its provisions will be entrusted to appropriately qualified and experienced people, for whose use it has been produced.

### Presentational conventions

The provisions in this standard are presented in roman (i.e. upright) type. Its recommendations are expressed in sentences in which the principal auxiliary verb is "should".

*Commentary, explanation and general informative material is presented in smaller italic type, and does not constitute a normative element.*

**Contractual and legal considerations**

This publication does not purport to include all the necessary provisions of a contract. Users are responsible for its correct application.

**Compliance with a British Standard cannot confer immunity from legal obligations.**





## 1 Scope

This British Standard gives recommendations for special design and other features of newly-manufactured alternating current watthour meters with ratings up to and including 100 A  $I_{\max}$  for installation in domestic and small commercial/industrial premises within the United Kingdom.

## 2 Normative references

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

BS 6004:2012, *Electric cables – PVC insulated and PVC sheathed cables for voltages up to and including 300/500 V, for electric power and lighting*

BS 7647, *Radio teleswitches for tariff and load control*

BS EN 50470-1:2006, *Electricity metering equipment (a.c.) – Part 1: General requirements, tests and test conditions – Metering equipment (class indexes A, B and C)*

BS EN 50470-2, *Electricity metering equipment (a.c.) – Part 2: Particular requirements – Electromechanical meters for active energy (class indexes A and B)*

BS EN 50470-3:2006, *Electricity metering equipment (a.c.) – Part 3: Particular requirements – Static meters for active energy (class indexes A, B and C)*

BS EN 62052-21, *Electricity metering equipment (a.c.) – General requirements, tests and test conditions – Part 21: Tariff and load control equipment*

BS EN 62055-31:2005, *Electricity metering – Payment systems – Part 31: Particular requirements – Static payment meters for active energy (classes 1 and 2)*

IEC 60502-1, *Power cables with extruded insulation and their accessories for rated voltages from 1 kV ( $U_m = 1,2$  kV) up to 30 kV ( $U_m = 36$  kV) – Part 1: Cables for rated voltages of 1 kV ( $U_m = 1,2$  kV) and 3 kV ( $U_m = 3,6$  kV)*

## 3 Terms and definitions

For the purposes of this British Standard the terms and definitions given in BS 7647, BS EN 50470, BS EN 62052-21, BS EN 62055-31 and IEC 60502-1 apply.

## 4 Mechanical features

4.1 For a single-phase, two-wire meter:

- the overall dimensions of the meter and spacing of fixing holes should be in accordance with the appropriate values given in Table 1; and
- the dimensions and spacing of the terminal should be in accordance with the appropriate values given in Table 1 and shown in Figure 1.

For polyphase meters, the current terminals of directly-connected meters having rated currents up to and including 100 A should be in accordance with dimensions K, L and P given in Table 1.

For any current terminal, into which a correctly prepared cable conforming to BS 6004:2012, 8181Y, of down to 16 mm<sup>2</sup> is inserted, no visible conductive material should be exposed.



Table 1 Dimensions and spacing of fixing holes and terminals

| Dimensions in millimetres |   |              |
|---------------------------|---|--------------|
| Letter designation        | Dimension   | Value        |
| A <sup>1)</sup>           | Maximum overall height (measured from lower face of terminal block)   | 209.6        |
| B <sup>1)</sup>           | Maximum overall width   | 158.8        |
| C <sup>1)</sup>           | Maximum overall projection (measured from front of meter board)   | 146.1        |
| D <sup>2)</sup>           | Vertical distance between centre of top fixing hole and centreline of bottom fixing holes   | 141.3 (max)  |
| E <sup>2)</sup>           | Vertical distance from centreline of bottom fixing holes to lower face of terminal block  | 23.8 to 27.0 |
| F <sup>2)</sup>           | Distance between centres of bottom fixing holes and centreline of meter   | 51.6 to 53.2 |
| G <sup>2)</sup>           | From centrelines of main terminal holes 2 and 3 to centreline of meter  | 10.3 to 11.9 |
| J <sup>2)</sup>           | From centrelines of main terminal holes 1 and 4 to centreline of meter  | 34.1 to 35.7 |
| K                         | Size of aperture in terminal to accept 8.0 mm diameter cable  | 8.0 (min)    |
| L                         | Length of parallel portion of cable aperture plus depth of any lead-in from lower face of terminal block                                  | 28.5 (min)   |
| M                         | From front of meter board to centreline of main terminal holes  | 17.4 to 20.7 |
| N                         | Diameter of fixing holes  | 5.1 to 5.6   |
| P <sup>1)</sup>           | Terminal clamping screw flat-ended slightly chamfered, M6 <sup>3)</sup>   | —            |
| Q <sup>1)</sup>           | Length of standard pin to enter the terminal hole   | 27.0 (max)   |
| R <sup>1)</sup>           | Size of aperture in auxiliary terminal to accept 3.0 mm diameter cable  | 3.0 (min)    |
| S <sup>1)</sup>           | Length of parallel portion of cable aperture in auxiliary terminal for two-rate meters plus depth of any lead-in from lower face of block | 13.0 (min)   |
| T                         | From centreline of meter to centreline of auxiliary terminal of a two-rate meter  | 22.2 to 23.8 |
| W <sup>4)</sup>           | From centreline of bottom fixing holes to centreline of lower pinch screws  | 12.5 to 15.0 |
| Y <sup>4)</sup>           | From centreline of lower pinch screws to centreline of upper pinch screws   | 7.5 to 10.5  |

**NOTE** The items applicable to single-phase, two-wire meters are shown in Figure 1.

<sup>1)</sup> This dimension is not shown in Figure 1.

<sup>2)</sup> For the purpose of estimating the tolerances, the datum line for the dimensions *D*, *E*, *F*, *G*, *J* should be:

- vertical datum: centreline of meter;
- horizontal datum: centreline of bottom fixing holes.

<sup>3)</sup> This screw should give a grip on any wire from 1 mm<sup>2</sup> to 35 mm<sup>2</sup>.

<sup>4)</sup> Reference only applies to screw-fitted terminals.

**4.2** All conductors connected to the main and load terminals should be clamped effectively. For a screw-fitted terminal, as indicated in Figure 1, there should be two screws in each terminal.

**NOTE** However, other cable clamping arrangements are permissible.

When tested in accordance with Annex A:

- a) all main and load terminals, irrespective of design and construction, should resist the movement of any connected cable due to axial and or rotational forces applied to the cables;
- b) all main and load terminals, irrespective of design and construction, should not allow slippage of a cable within a connection block;
- c) the meter case should not fracture, break or distort to the extent that any hazard is created.



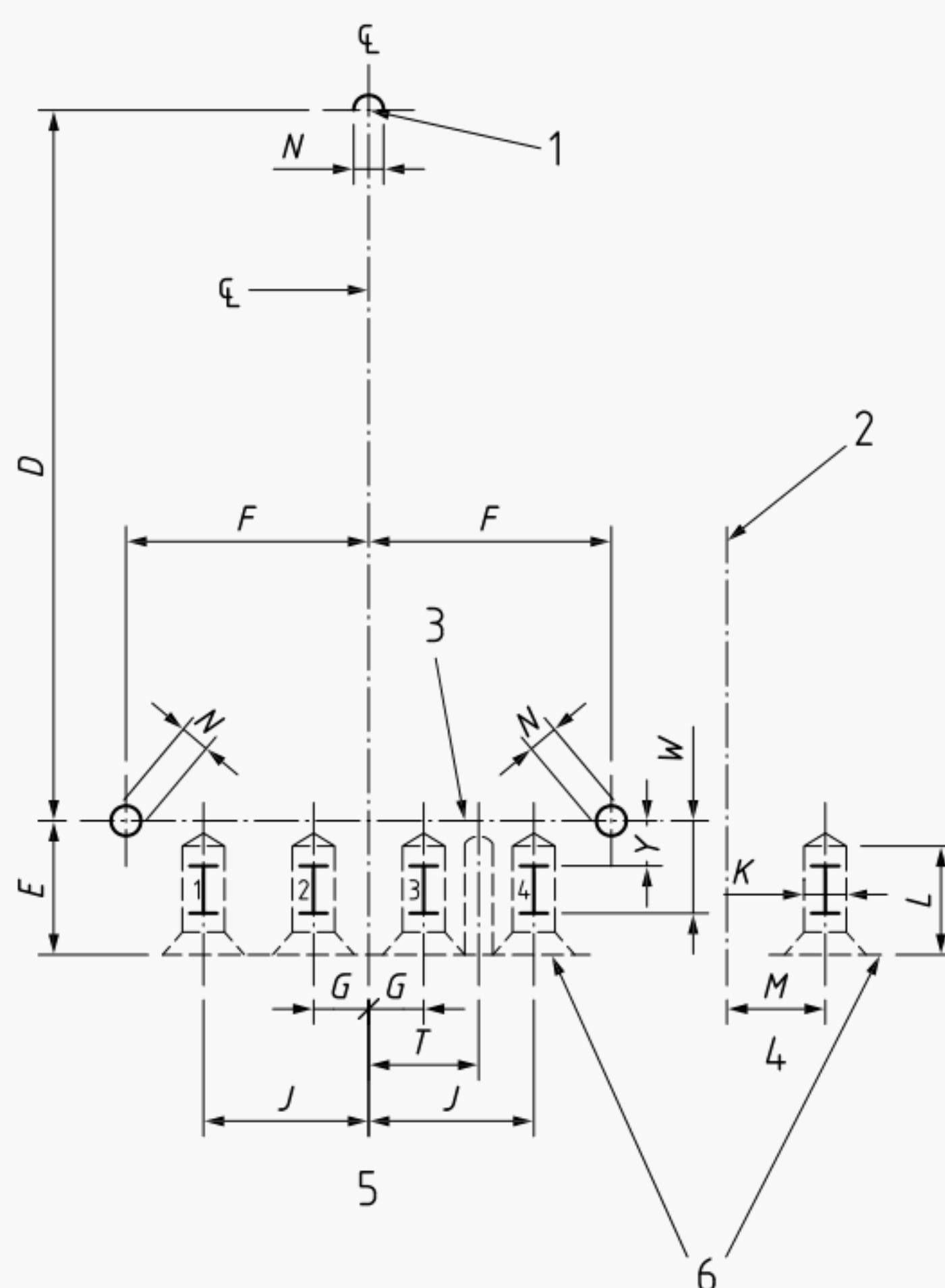
**4.3** Auxiliary terminal(s) for single-phase, directly-connected meters should preferably be provided on the right-hand side of the terminal block, enabling auxiliary wiring to clear 18 mm to the right of the centreline of the meter. The auxiliary terminal for switching a two-rate register should be located in accordance with Figure 1 and Figure 2.

**4.4** There should not be a facility in single-phase, directly-connected meters for the disconnection of the voltage terminal from the input current terminal.

*NOTE Polyphase meters can be fitted with such links at the purchaser's discretion.*

**4.5** The figure height of a register display should be not less than 4.5 mm.

**Figure 1 Spacing of fixing holes and terminals for single-phase, two-wire meter**



*NOTE* Dimensions are given in Table 1.

## Key

- |   |  |
|---|--|
| 1 Top fixing hole (if present)                | 4 Side elevation                                 |
| 2 Front of meter board                        | 5 Front elevation                                |
| 3 Line joining centres of bottom fixing holes | 6 Lower face of terminal block and base of meter |

## 5 Electrical features

**5.1** For single-phase and three-phase meters for use where the neutral is available, the external control of rate change should be achieved by connecting the rate change terminal(s) to neutral. For multi-rate meters, the rate switching logic should be in accordance with Annex B.

**5.2** For single-phase import meters, the import register should not decrease under energy flows in the reverse direction to that of intended measurement. For static meters of this type, an indication of this reverse energy flow should be fitted. For single-phase import/export meters, no register should decrease under energy flows in the reverse direction to that of intended measurement.

**5.3** The basic and maximum rated currents for different types of meters should be as given in Table 2.

*NOTE These are metrological values relating to the range of measurement.*

**5.4** When tested in accordance with Annex C, any directly-connected meter should withstand an actual current of  $1.4 I_{\max}$  for 2 h and  $1.2 I_{\max}$  continuously without damage or significant permanent change of registration error greater than the critical change value given in Annex C. There is no requirement for the meter to meet any defined accuracy requirements when operating with load currents in excess of  $I_{\max}$ .

After the sequence of tests in Annex C, the meter should be subjected to, and successfully pass, the insulation tests specified in BS EN 50470-1:2006, 7.3.

**5.5** The standard connections of a directly-connected meter should be as shown in Figure 2 to Figure 6.

**5.6** Where a meter has a load switch incorporated, there should be a means of energizing it to enable checks on operation and polarity. The performance characteristics of the switch in respect of load-breaking capacity should conform to Annex D.



Table 2 Standard currents for meters of Class A or B

| Meter type   | Minimum current <sup>A)</sup><br>$I_{\min}$ A | Transitional current<br>$I_{tr}$ A | Reference current <sup>B)</sup><br>$I_{ref}$ A | Maximum current <sup>C)</sup><br>( $I_{\max}$ ) A |
|--|---|------------------------------------|--|---|
| <b>Direct connection:</b>                                |   |                                    |  |   |
| Single-phase   | 1<br>0.5<br>0.25                              | 2<br>1<br>0.5                      | 20<br>10<br>5                                  | (100)<br>(100)<br>(100)                           |
| Three-phase  | 1<br>0.5<br>0.25                              | 2<br>1<br>0.5                      | 20<br>10<br>5                                  | (100)<br>(100)<br>(100)                           |
| <b>Connection via current transformer(s) of Class A:</b> |   |                                    |  |   |
| with a secondary reference rating of 1 A                 | 0.02  | 0.05                               | 1  | (1.2)   |
| with a secondary reference rating of 5 A                 | 0.1   | 0.25                               | 5  | (6)   |
| <b>Connection via current transformer(s) of Class B:</b> |   |                                    |  |   |
| with a secondary reference rating of 1 A                 | 0.01  | 0.05                               | 1  | (1.2)   |
| with a secondary reference rating of 5 A                 | 0.05  | 0.25                               | 5  | (6)   |

**NOTE 1** When the meter is operated from a current transformer, attention is drawn to the need for matching the current range of the meter in relation to that of the secondary of the current transformer.

**NOTE 2** The values in this table are derived from BS EN 50470-1.

<sup>A)</sup> Minimum current at which the accuracy of the meter is specified.

<sup>B)</sup> Basic rated current of meter.

<sup>C)</sup> Maximum metrological current rating of the meter.

Figure 2 Diagrams of connections for a single-phase, two-wire, one-rate meter

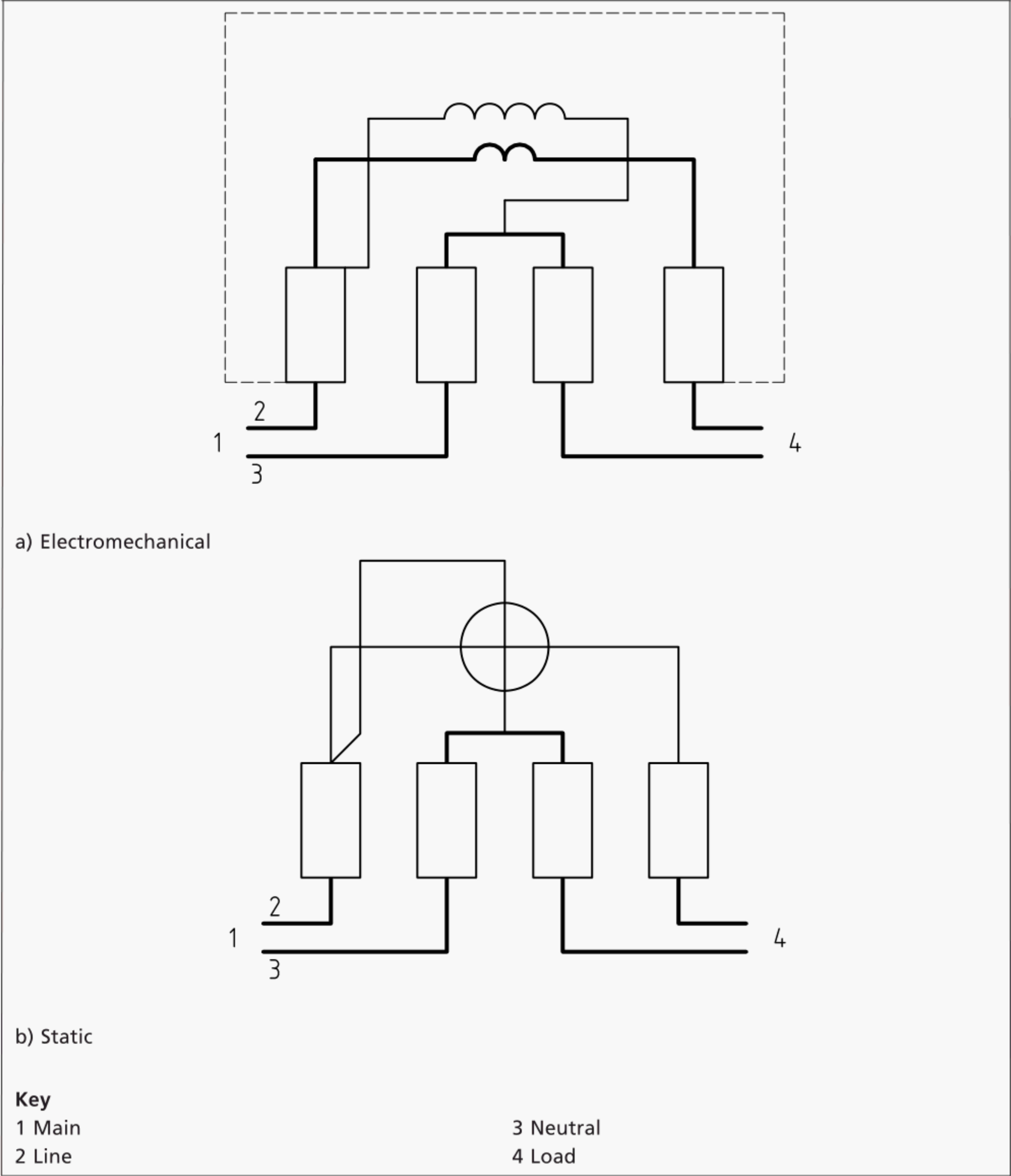
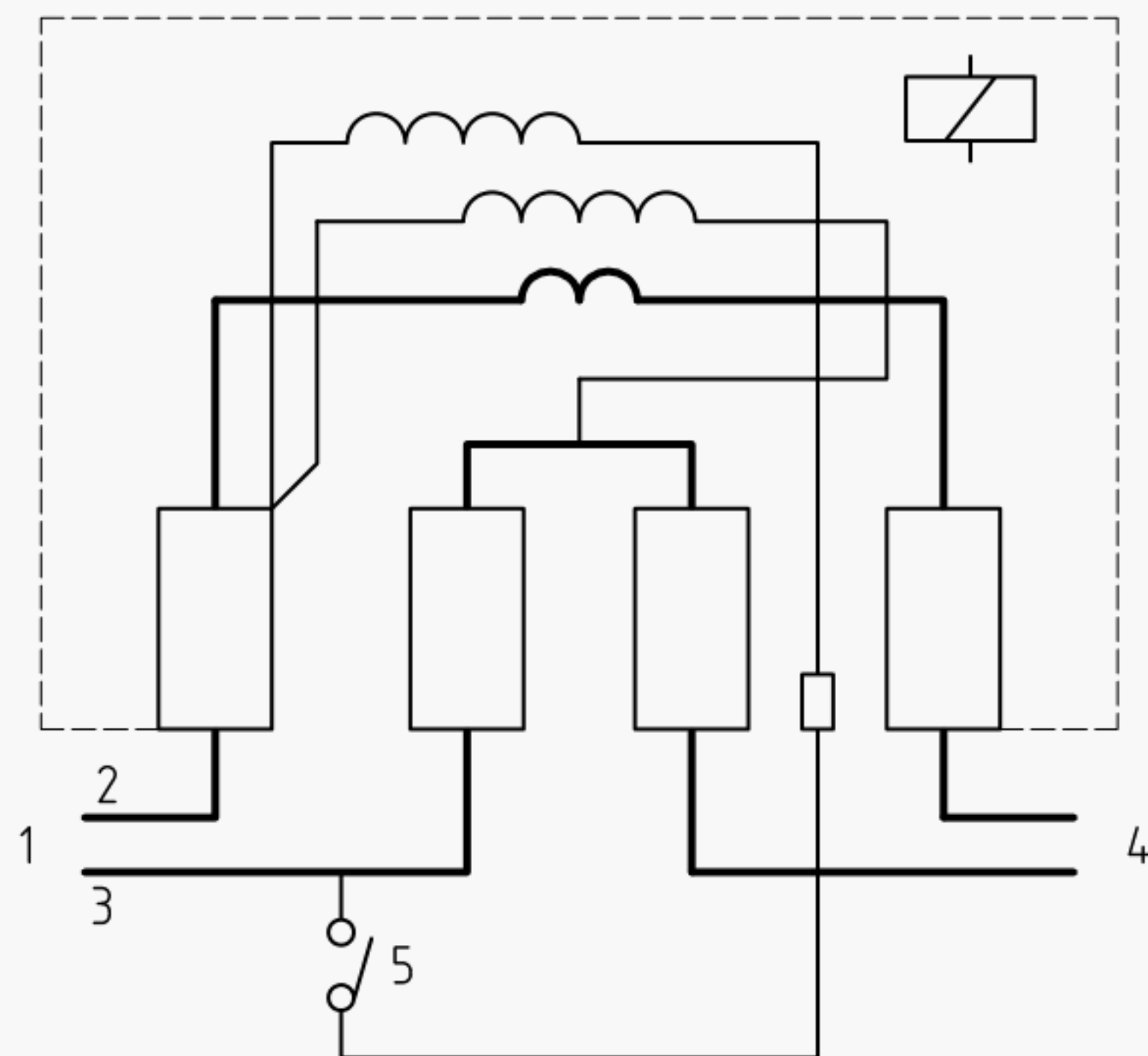
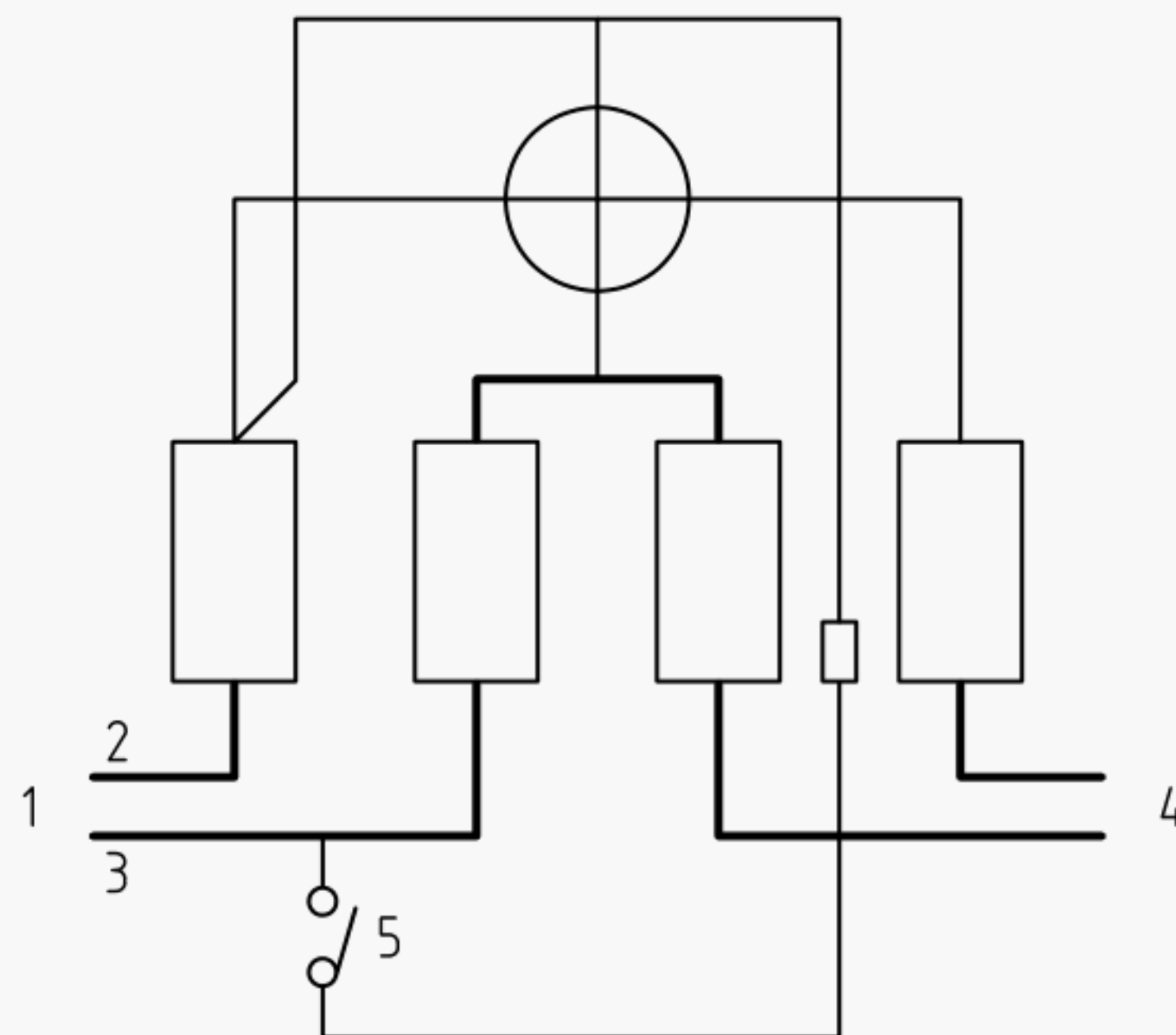




Figure 3 Diagrams of connections for a single-phase, two-wire, two-rate meter



a) Electromechanical



b) Static

**Key**

1 Main  
2 Line  
3 Neutral

4 Load  
5 External contacts

Figure 4 Diagrams of connections and graphical symbols for a two-element meter used on three-wire systems

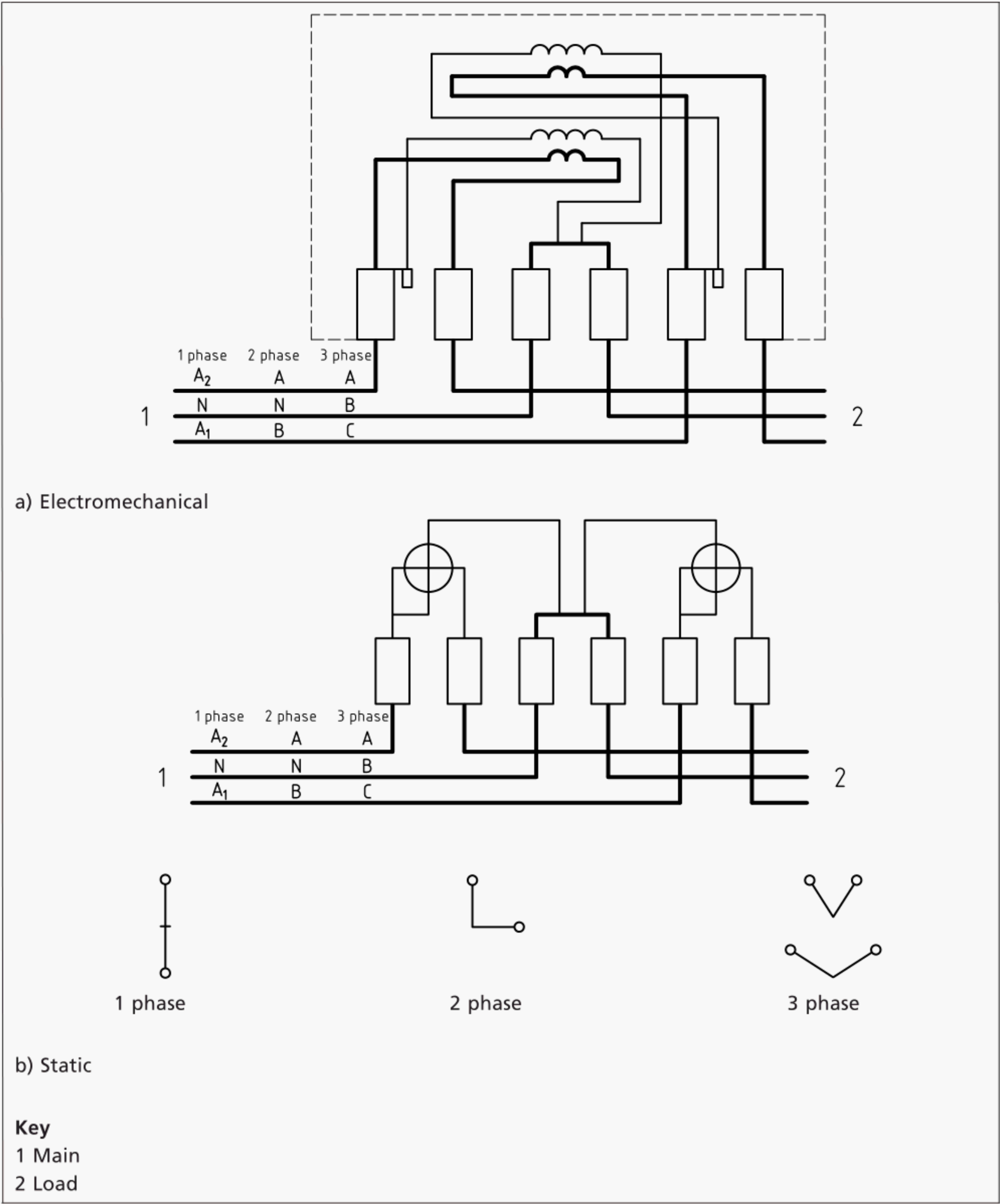
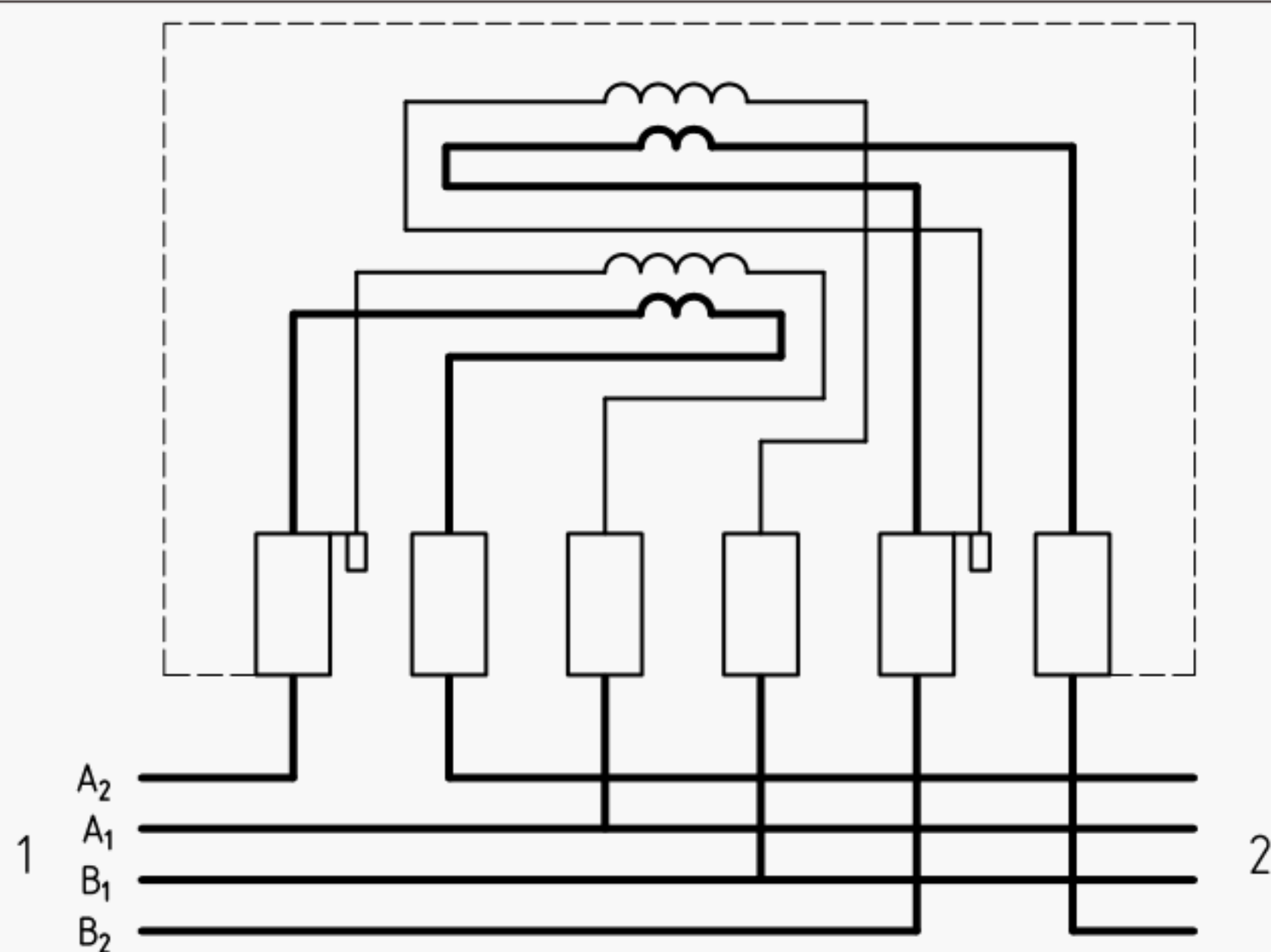
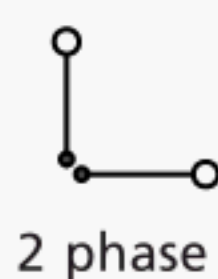
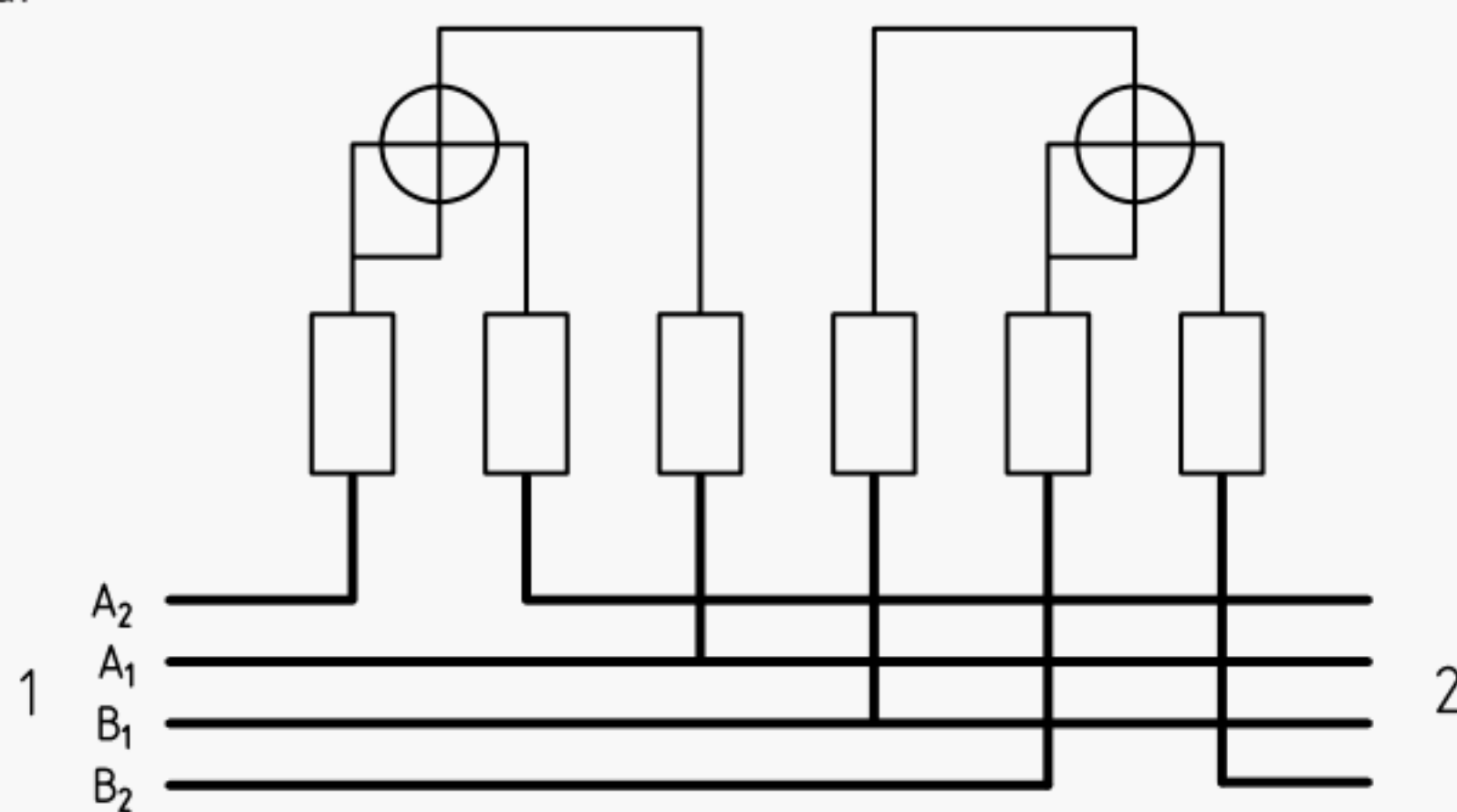




Figure 5 Diagrams of connections and graphical symbols for a two-element meter used on a two-phase, four-wire system



a) Electromechanical



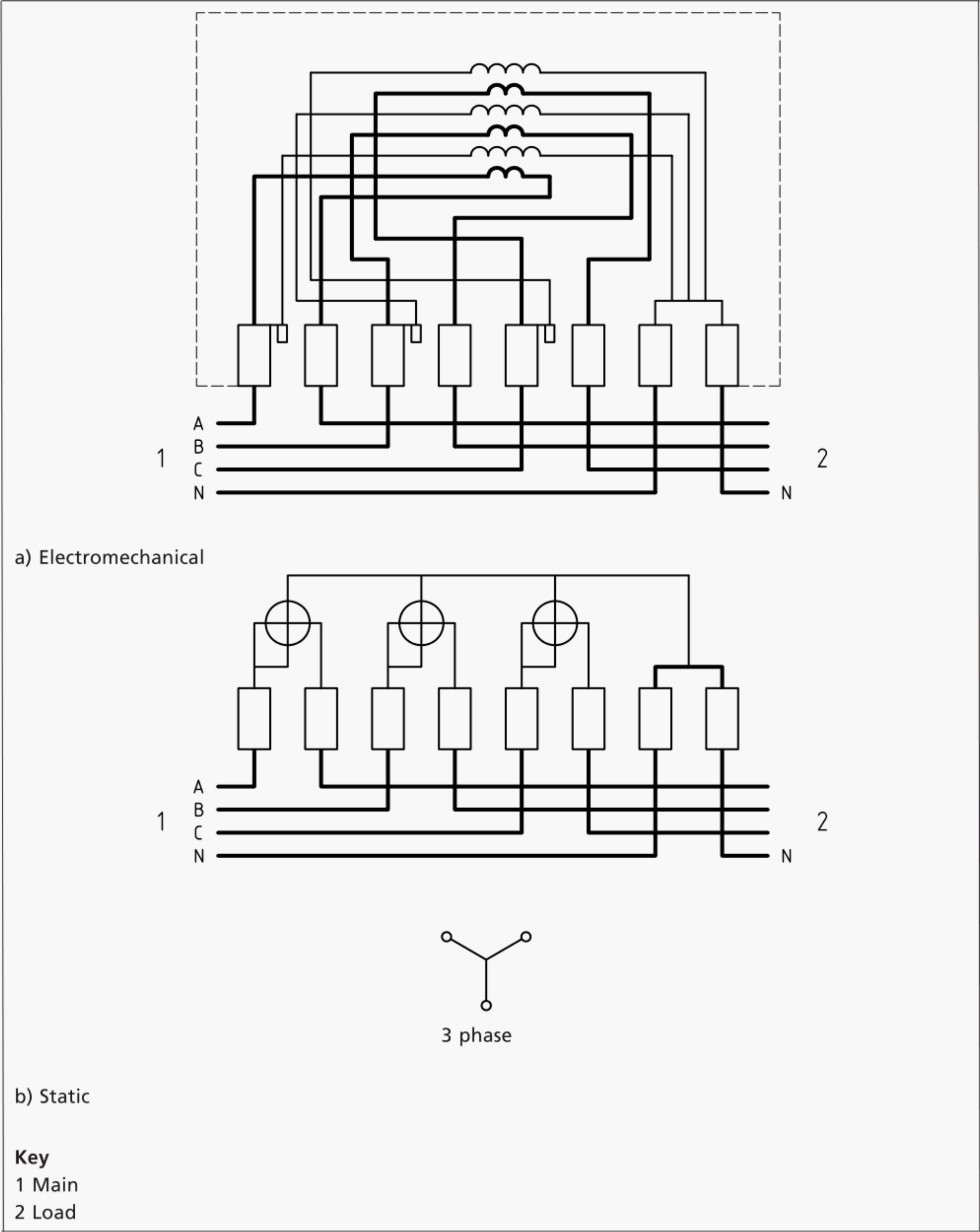
b) Static

**Key**

1 Main

2 Load

Figure 6 Diagrams of connections and graphical symbols for a three-element meter used on a three-phase, four-wire system





## 6 Other features

**6.1** For multi-rate meters, each register indicating a rate should be capable of being identified in a two-character code as specified in data item J0010 of the Data Transfer Catalogue [2].

**6.2** A meter with a cover capable of being removed from its base to permit access to the part of the meter that measures supply should be sealed with a metrological security seal conforming to Annex E as soon as practicable after initial verification.

**6.3** Where fixing holes are recessed into the terminal block, the meter should incorporate pilot guides to aid installation.

Annex A  
(normative)**Test of a meter terminal's ability to safely clamp standard UK load cables (tails) (see Figure A.1)****A.1 Apparatus**

**A.1.1** *Cable: 25 mm<sup>2</sup> 7-core copper meter tail conforming to BS 6004:2012.*

**A.1.2** *Meter.*

**A.1.3** *Clamp, tightened onto conductors.*

**A.2 Procedure**

**A.2.1** Strip the insulation of a straight 200 mm length of cable (**A.1.1**) to match the terminals of the meter under test. The stripped end is otherwise to be "unprepared", i.e. the lay of the cable is not to be disturbed and the strands not deliberately twisted in either direction.

**A.2.2** Mount the meter (**A.1.2**) normally (i.e. vertically) and insert the cable into the terminal, parallel with the rear plane of the meter, then tighten the terminal screws to the torque setting that has been specified by the meter manufacturer.

**A.2.3** At a point 100 mm from the meter terminal entrance, using a suitable clamping arrangement (**A.1.3**), twist the free part of the cable about its axis through an angle of  $(90 \pm 5)^\circ$  such that this would tend to loosen the spiral lay of the cable.

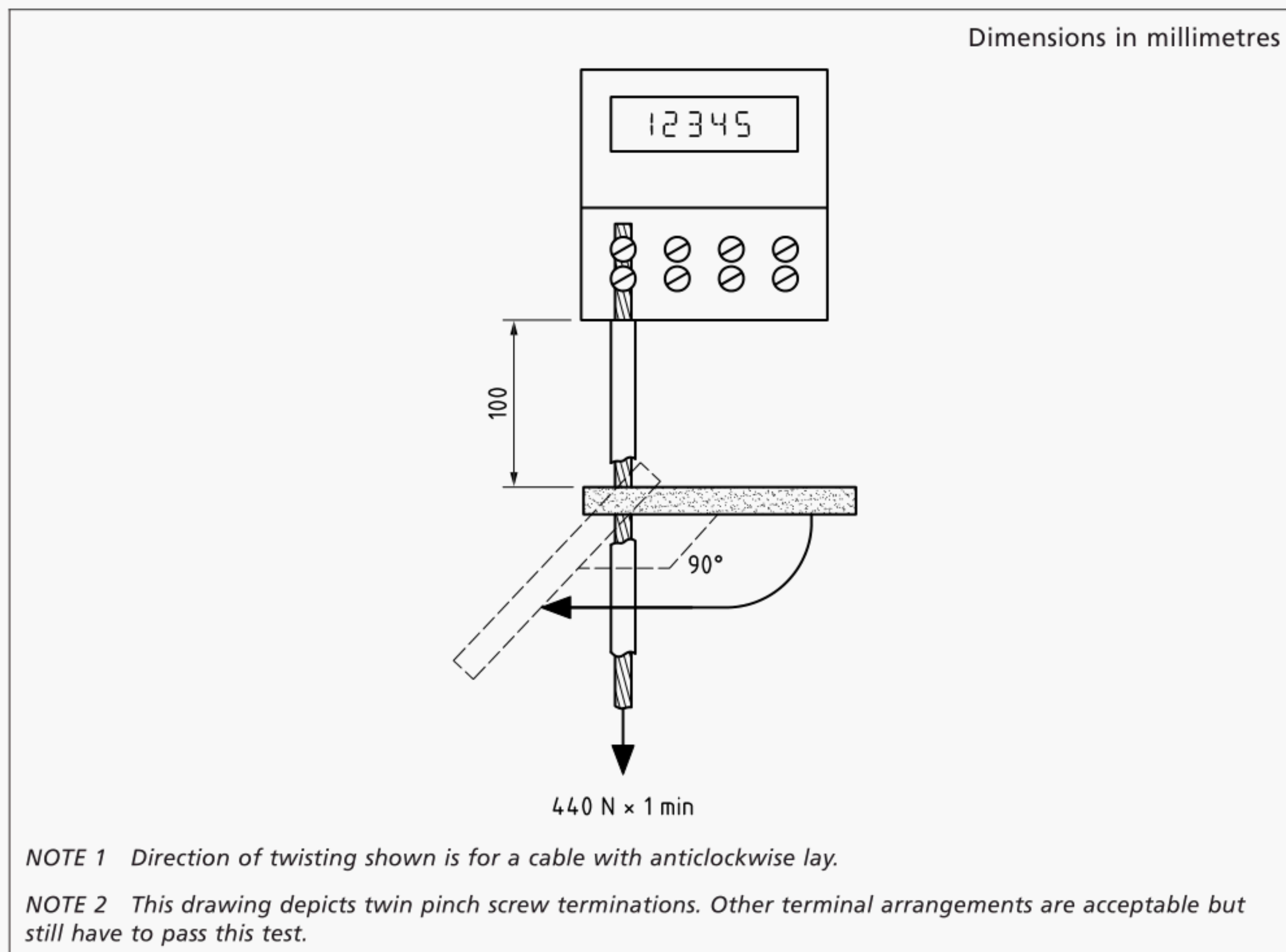
**A.2.4** Remove the twisting force and then apply an axial force of 45 kgf (440 N) to the free end of the conductor, normal to the meter terminal face, for a period of 1 min.

**A.2.5** Examine the terminal connection to determine whether the cable has detached from the terminal or has slipped within the terminal.

**A.2.6** Repeat the test with all the main and load terminals, including any switched load outputs (but excluding light current contacts for rate or contactor control), using a new length of tail each time.



Figure A.1 Test arrangement for clamping ability of a meter terminal



Annex B  
(normative)

Rate switching logic for multi-rate meters

Multi-rate meters can have externally switched registers for each rate or (more likely with new meters) switching may be by internal logic. The convention used here is that an open switch or logic low is designated “0” and an open switch or logic high is designated “1”. The basis of the switching or logic sequence should be that:

- a) when all switches are open or logic states low, the register should indicate the highest (i.e. most expensive) rate; and
- b) when all switches are closed or logic states high, the register should indicate the lowest (i.e. least expensive) rate.

The sequence for multi-rate registers having two to (a maximum of) eight rates should be in accordance with Table 1.

*NOTE External control switches are designated A, B and C and the control terminals of the multi-rate register are designated a, b and c. Switch A and terminal a are required for a 2-rate register. Switches A and B and terminals a and b are required for 3- or 4-rate registers. Switches A, B and C and terminals a, b and c are required for 5- to 8-rate registers.*

Logic outputs should follow the same sequence, i.e. A, B and C.

Table B.1 Sequence for multi-rate registers having two to eight rates

| Switch rate   |   |   | Number of tariff rates |                |                |                |                |                |                |
|---------------|---|---|------------------------|----------------|----------------|----------------|----------------|----------------|----------------|
| A             | B | C | 2                      | 3              | 4              | 5              | 6              | 7              | 8              |
| 0             | 0 | 0 | H                      | H              | H              | H              | H              | H              | H              |
| 0             | 0 | 1 | H                      | H              | H              | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> |
| 0             | 1 | 0 | H                      | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> | I <sub>2</sub> |
| 0             | 1 | 1 | H                      | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> | I <sub>1</sub> | I <sub>2</sub> | I <sub>3</sub> |
| 1             | 0 | 0 | L                      | I <sub>1</sub> | I <sub>2</sub> | I <sub>2</sub> | I <sub>2</sub> | I <sub>3</sub> | I <sub>4</sub> |
| 1             | 0 | 1 | L                      | I <sub>1</sub> | I <sub>2</sub> | I <sub>2</sub> | I <sub>3</sub> | I <sub>4</sub> | I <sub>5</sub> |
| 1             | 1 | 0 | L                      | L              | L              | I <sub>3</sub> | I <sub>4</sub> | I <sub>5</sub> | I <sub>6</sub> |
| 1             | 1 | 1 | L                      | L              | L              | L              | L              | L              | L              |
| Switches used |   |   | A                      | A + B          |                | A + B + C      |                |                |                |

*NOTE H denotes high rate, I<sub>1</sub> to I<sub>6</sub> denote intermediate rates and L denotes low rate.*

Supplementary

Meters having multi-rate registers might need to be operated at a lower number of rates than the maximum possible. The manufacturer should provide details of connections and/or set-up options for this to be made possible.



Annex C  
(normative)**Long-term overcurrent test requirements**

Before the application of currents above  $I_{\max}$ , the registration errors of the meter (on each circuit for multi-circuit, single-phase meters, and for each phase for polyphase meters) should be determined under reference conditions (ambient temperature, supply voltage and frequency) at load currents of  $10 I_{tr}$  at  $PF = 1$ . (See BS EN 50470-3:2006, Table 10.)

With reference voltage at reference frequency applied, the meter should then be subjected to a load current of  $1.4 I_{\max}$  (+0/-5%),  $PF = 1$  (+0/-0.05) for a period of 2 h (+5/-0 min), after which it should be left connected to the voltage supply for a period of 6 h ( $\pm 30$  min) with load current = 0.

The sequence of application of current should be as shown in Table C.1.

The test current should pass through the phase conductor circuit of the meter, and also the return path in the meter (neutral or another phase conductor circuit), as appropriate, so that all heating effects are taken into account.

For multi-circuit, single-phase meters, a number of tests should be undertaken, each addressing a different split of incoming phase current between the different phase output circuits. The amplitudes of the currents in each phase output circuit should match those that could flow continuously through the protective device that the meter manufacturer recommends for that circuit: for example, a "25A" output circuit, which the meter manufacturer requires to be protected by a 25 A-rated fuse, should be tested with a current of  $1.4 \times 25$  A. For each of these tests, the total current flowing into the meter's phase circuit input terminal and flowing through the meter's neutral conductor circuit should be  $1.4 I_{\max}$ .

As an example, for a two-circuit meter with an  $I_{tot}$  rating of 100 A, a first output rated  $I_{\max} = 100$  A and a second output rated 25 A, the second test given for the meter in Table C.1 would be conducted with  $25 \times 1.4 = 35$  A flowing through the second phase conductor circuit, 105 A flowing through the first phase conductor circuit, and 140 A flowing through the meter's neutral circuit.

During the tests, the meter should be exposed neither to draught nor to direct solar radiation.

The tests should be conducted with the meters in "free air". The volume of the enclosure in which the meter is mounted for the tests should be sufficiently large to ensure that the ambient temperature of the air inside the enclosure does not rise above reference temperature during the tests.

When tested again under reference conditions (ambient temperature, supply voltage and frequency) at  $10 I_{tr}$  and  $PF = 1$ , the additional error should not exceed a critical change value of  $\pm 1.5\%$ .



Table C.1 Sequence of tests

| Meter type                       | Test sequence <sup>A), B)</sup>   |
|----------------------------------|---|
| Single-phase single circuit      | <p>Determine initial error at <math>10 I_{tr}</math>, PF = 1.</p> <p><math>1.4 I_{max}</math> through phase circuit and neutral circuit for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p>Determine final error at <math>10 I_{tr}</math>, PF = 1.</p>  |
| Multi-circuit single-phase meter | <p>Determine initial error at <math>10 I_{tr}</math>, PF = 1.</p> <p><math>1.4 I_{max}</math> through first phase conductor circuit and neutral circuit for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p><math>1.4 I_{max}</math> in total flows into the phase conductor input terminal of the meter. This splits, so that 1.4 times the rated current of the second phase conductor circuit passes through second phase conductor circuit, and the balance flows through the first phase conductor circuit, and <math>1.4 I_{max}</math> flows through the neutral circuit for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p>Where the meter has further phase current circuits, then for each of those circuits:</p> <ul style="list-style-type: none"> <li>• <math>1.4 I_{max}</math> in total flows into the phase conductor input terminal of the meter. This splits, so that 1.4 times the rated current of the <math>n</math>th phase conductor circuit passes through <math>n</math>th phase conductor circuit, and the balance flows through the first phase conductor circuit, and <math>1.4 I_{max}</math> flows through the neutral circuit for 2 h.</li> <li>• Leave meter on volts-only for 6 h.</li> <li>• Determine final error at <math>10 I_{tr}</math>, PF = 1, for each circuit. <sup>C)</sup></li> </ul> |
| 3ph 4w polyphase meter           | <p>Determine initial error at <math>10 I_{tr}</math>, PF = 1, for each phase.</p> <p><math>1.4 I_{max}</math> through A phase circuit and neutral circuit for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p><math>1.4 I_{max}</math> through B phase circuit and neutral circuit for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p><math>1.4 I_{max}</math> through C phase circuit and neutral circuit for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p>Determine final error at <math>10 I_{tr}</math>, PF = 1, for each phase. <sup>C)</sup></p>  |
| 3ph 3w polyphase meter           | <p>Determine initial error at <math>10 I_{tr}</math>, PF = 1, for each phase.</p> <p><math>1.4 I_{max}</math> through A phase and B phase circuits for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p><math>1.4 I_{max}</math> through C phase and B phase circuits for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p><math>1.4 I_{max}</math> through A phase and C phase circuits for 2 h.</p> <p>Leave meter on volts-only for 6 h.</p> <p>Determine final error at <math>10 I_{tr}</math>, PF = 1, for each phase. <sup>C)</sup></p>   |

<sup>A)</sup> For all tests, the meter should be connected to the current supply using 7-strand 25 mm<sup>2</sup> cables, each of length  $(1.0 \pm 0.1)$  m. The meter should be mounted vertically on a 18 mm thick wooden board, with all covers in place.

<sup>B)</sup> For the relationships  $I_{min} / I_{tr}$  and  $I_{max} / I_{tr}$  see BS EN 50470-1:2006, Table 3.

<sup>C)</sup> For multi-circuit and polyphase meters, the change of error on each circuit/each phase should not exceed the critical change value.



Annex D  
(normative)**Performance criteria for a load switch  
incorporated into a meter**

*NOTE* "Load" in this context generally refers to the total consumer demand passing through a meter, which ought to be related to the meter's  $I_{\max}$ . However, in some equipment there are switches related to specific loads less than  $I_{\max}$ , e.g. space and water heating installations.

Any switch incorporated into a meter should be able safely to break the load for which it is intended, as well as withstand the passage of any fault current with which the meter is able to cope, as given in Table D.1.

Table D.1 Performance criteria for supply and load control switches

| Criteria       | References   |  |
|----------------|--|--|
|                | Supply control switches rated at $I_{\max}$ of the meter | Load control switches rated at $I_{\max}$ or less of the meter |
| Load switching | BS EN 62055-31:2005, UC2 <sup>A)</sup>                   | BS EN 62052-21   |

<sup>A)</sup> If a meter is intended to be used in a highly inductive circuit, consideration should be given to specifying a meter that has been tested in accordance with the requirements of BS EN 62055-31:2005, UC 3. Furthermore, if a meter is intended to be used in sites with higher prospective short-circuit currents, consideration should be given to specifying a meter that has been tested in accordance with the requirements of BS EN 62055-31:2005, UC 3.

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